

## GRID & NETWORKS CONFERENCE 2025

27 FEBRUARY | GLASGOW









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# Mission Control or Mission Impossible? The road to clean power by 2030

Chaired by Claire Mack, Chief Executive, Scottish Renewables









### **Ben Golding**

Director, Clean Power 2030 Unit Department for Energy Security & Net Zero







### Our ambition



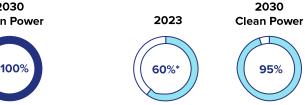
Clean sources produce at least as much power as Great Britain consumes in total.



Clean sources produce at least 95% of Great Britain's generation.

**95**%



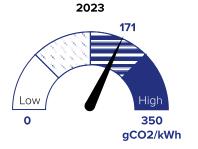


▼ 44 points below target





Emissions intensity of well below 50gCO2e/kWh by 2030

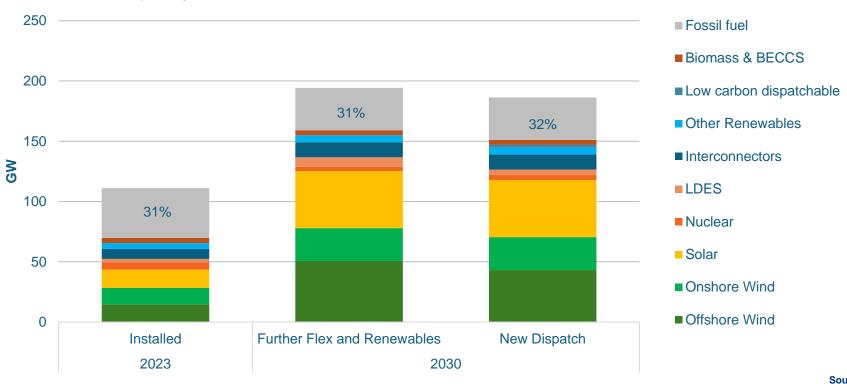








### Capacity mixes for 2023 and 2030

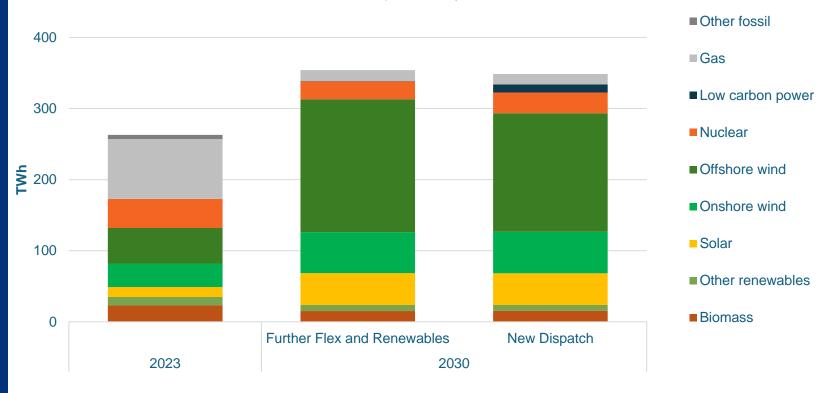


Source

NESO "Clean Power 2030: Advice on achieving clean power for Great Britain by 2030"



### Generation in a clean British power system in 2030



Source

NESO "Clean Power 2030: Advice on achieving clean power for Great Britain by 2030"



### Capacity range for 2030 (GW)

Technology	Current installed capacity	NESO 'Further Flex and Renewables'	NESO 'New Dispatch'	DESNZ 'Clean Power Capacity Range'	
Variable					
Offshore wind	14.8	51	43	43 – 50	
Onshore wind	14.2	27	27	27 – 29	
Solar	16.6	47	47	45 – 47	
Firm					
Nuclear	5.9	4	4	3 – 4	
Dispatchable					
Low Carbon Dispatchable Power	4.3	4	7	2-7	
Unabated gas	35.6	35	35	35	
Flexible					
LDES	2.9	8	5	4 – 6	
Batteries	4.5	27	23	23 – 27	
Interconnectors	9.8	12	12	12 – 14	
Consumer-led flexibility	2.5	12	10	10 – 12	

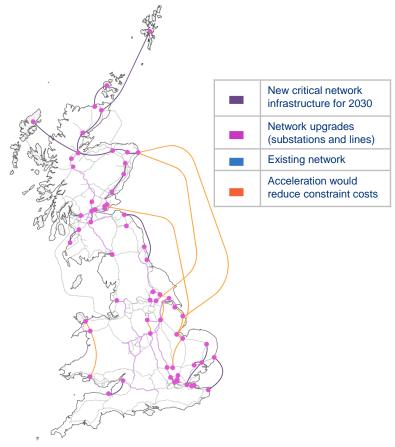
Source

Clean Power 2030 Action Plan



### 80+ transmission works by 2030

88 wider works to bring benefits to the whole transmission system For meeting clean power target and reducing constraint costs 80 works 8 works Must be delivered by 2030 to meet clean power Acceleration beneficial 9 works 68 works 3 works Already built On track Must be accelerated 4 works 24 works 16 works Stage 1 -Stage 2 -Stage 3 -Design / Scoping Strategic development and Optioneering consenting 10 works 17 works Stage 4 -Stage 5 -Planning / Construction consenting



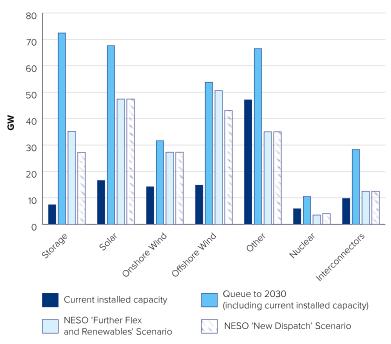
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Clean Power 2030 Action Plan



### A prioritised approach to the connections queue

### Current connections queue against GB clean power scenarios by technology



Transmission network region	Solar (MW) 2030	Solar (MW) 2035	Onshore wind (MW) <sup>22</sup> 2030 <sup>23</sup>	Onshore wind (MW) 2035	Batteries (MW) <sup>24</sup> 2030	Batteries (MW) 2035
N. Scotland	100	800	5,500	-	1,900	1,900
S. Scotland	600	800	8,800	-	3,900	3,900
N. England	500	1,400	-	-	800	800
N. Wales, the Mersey and the Humber	1,200	1,700	300	-	4,200	4,200
Midlands	4,000	5,200	-	-	1,300	1,300
Central England	2,100	3,300	-	-	500	500
E. Anglia	100	900	-	-	200	200
S. Wales and the Severn	1,100	1,300	1,300	-	900	900
S.W. England	300	300	-	-	400	400
S. England	200	200	-	-	100	100
South East England	600	1,100	-	-	1,700	1,700
GB total	10,800	17,000	15,900	-	15,900	15,900



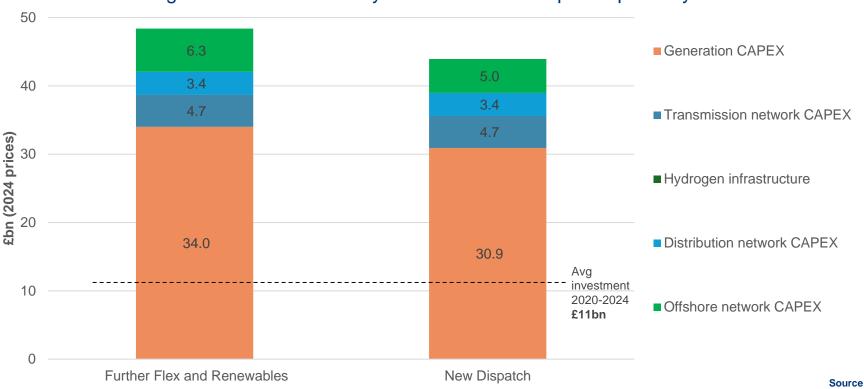
### Next steps for connections queue reform

Q1 Q2 Q3 Q4

- ➤ 13 December 2024: Published our Clean Power 2030 Action Plan, which provided capacity ranges to allow NESO to align the reformed connection processes with strategic needs.
- > 20 December 2024: NESO submitted connection reform proposals to Ofgem
  - ➤ 29 January: Pause on transmission connection applications from generation and storage projects and transmission impact assessment of generation and storage projects at distribution.
    - > 14 February: Ofgem published 'minded to' position and consultation
      - **End March:** Ofgem to publish decision on NESO proposals and licence changes
        - ➤ May: Following required 56-day standstill from licence changes go live is expected and customers to submit evidence of 'readiness' to connect to NESO
          - > 31 May: Connection applications pause ends
            - June October: Applying 'strategic need' criteria, allocating queue position and designing network to accommodate qualifying connection projects
              - October December: Revised connection offers issued



### Average annual investment system costs in clean power pathways 2025-2030



NESO "Clean Power 2030: Advice on achieving clean power for Great Britain by 2030"



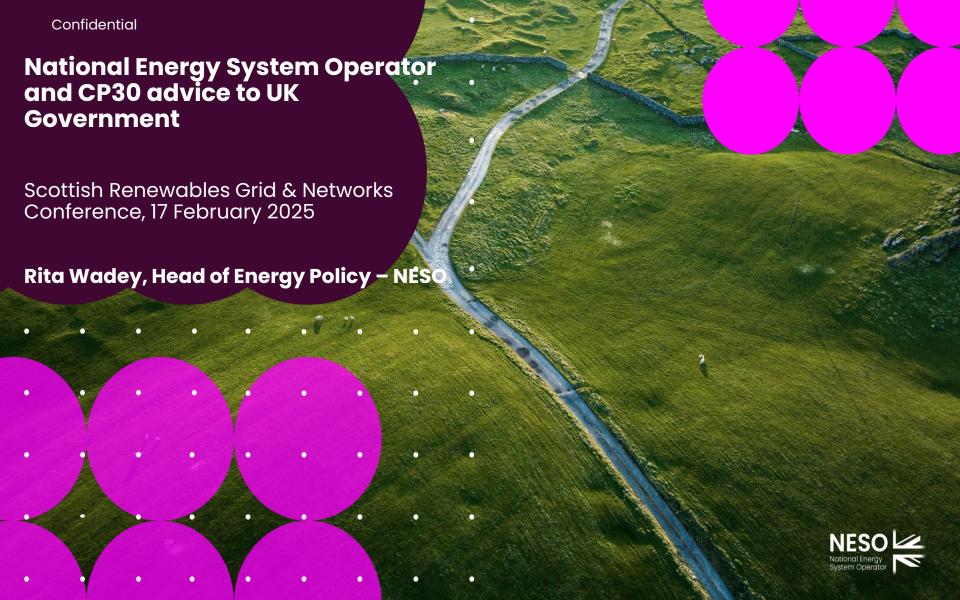






## Rita Wadey Head of Energy Policy NESO





### The National Energy System Operator

The UK's 2023 Energy Act set the legislative framework for an independent system planner and operator to be set up to help accelerate Great Britain's energy transition, leading to the establishment of the National Energy System Operator (NESO).



### **Our Primary Duties**

NESO will promote the following three objectives:



### Net Zero

Enabling the Government to deliver on its legally binding emissions targets.



Efficiency & Economy
Promoting efficient,
co-ordinated and economical
systems for electricity and gas.



### Security of Supply

Ensuring security of supply for current and future customers of electricity and gases.

### Our Secondary Duties

NESO will also have regard to:



Facilitating Competition Creating and maintaining competitive energy markets and networks.



Consumer Impacts Understanding what changes mean for consumers.



Whole System Impacts Understanding linkages across systems.



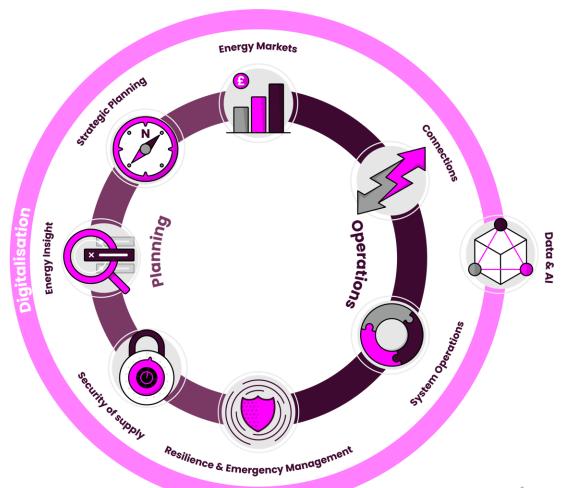
Facilitating Innovation Creating an environment that enables others to help solve energy challenges.



### What We Do

We bring together eight activities required to deliver the plans, markets and operations of the energy system of today and the future.

Bringing these activities together in one organisation encourages holistic thinking on the most cost-efficient and sustainable solutions to the needs of our customers.





### Clean Power 2030 - NESO advice

**NESO** was asked to provide independent advice on the pathway towards the 2030 ambition, with expert analysis of the location and type of new investment and infrastructure needed to deliver it.

Submitted advice to Government in Nov '24 as input to Clean Power Action Plan Headline messages

- Clean power by 2030 is achievable requires a herculean effort, and swift action to unblock delivery challenges
- Clean power will require doing things differently, establishing and maintaining momentum every year to 2030
- Clean power can bring benefits for GB









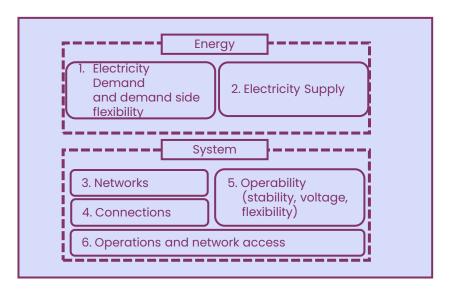


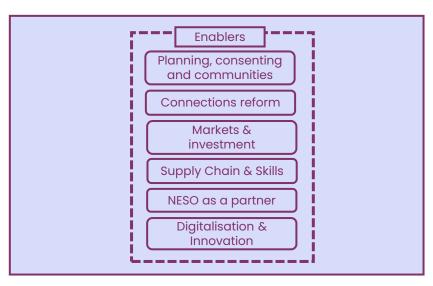






### Components of NESO's clean power analysis





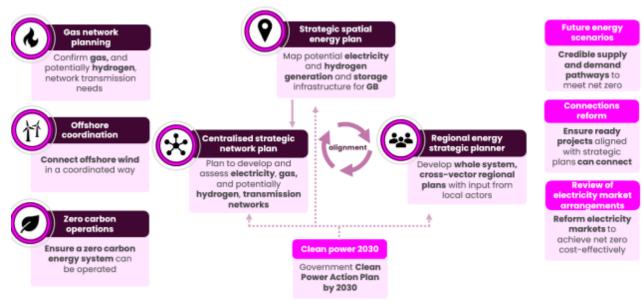
Critical considerations such as **emissions and environment, consumer and community impacts, energy security, whole energy and beyond 2030 and economic impact** cut across the six key elements.



### NESO as delivery partner for 2030 and beyond

### NESO will play our part in delivering the Clean Power Mission:

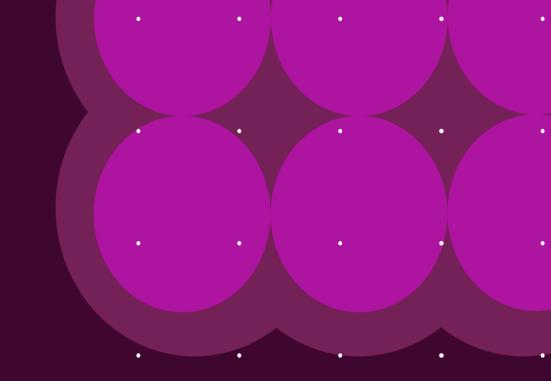
- Connections reform
- Strategic Planning
- System Operation
- Energy Code Reform
- Market evolution
- Strategic advice to Government and Ofgem



Summary of strategic energy planning interactions

















## Sara McGonigle Head of Strategy SSEN Transmission



### Pathway to 2030 Investment Programme

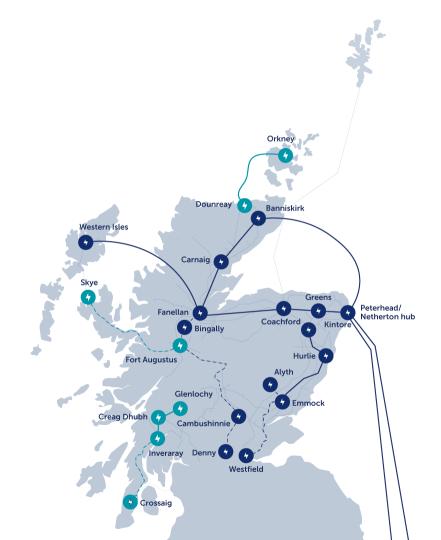
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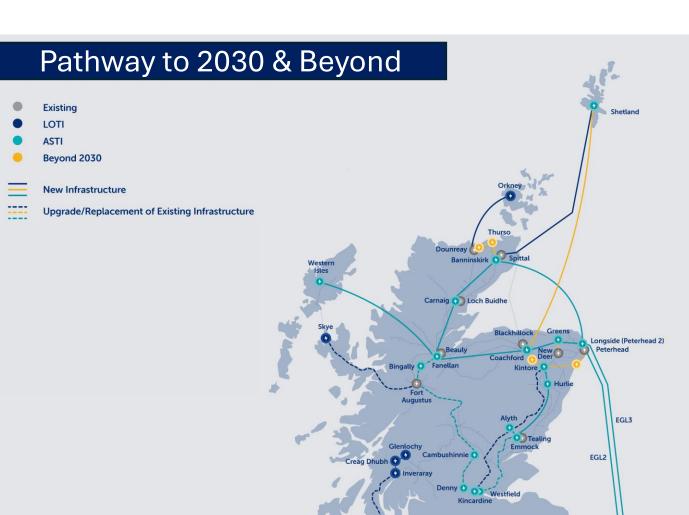
LOTI

New infrastructure

--- Upgrade/replacement of existing infrastructure

Existing network













## Adam Morrison Country Manager UK Ocean Winds











### **Claire Mack**

Chief Executive, Scottish Renewables

### **Ben Golding**

Director, Clean Power 2030 Unit, Department for Energy Security & Net Zero

### Rita Wadey

Head of Energy Policy, NESO

### Sara McGonigle

Head of Strategy, SSEN Transmission

### **Adam Morrison**

Country Manager UK, Ocean Winds





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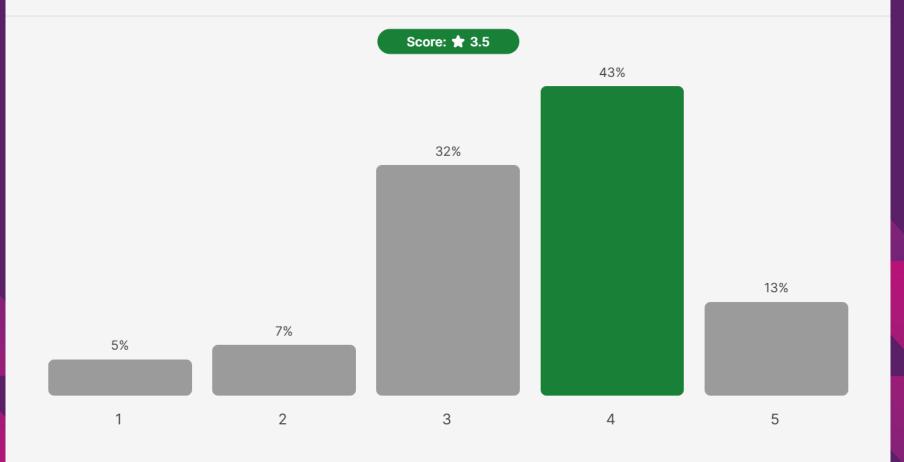


## 'We're connecting you now!' ...the ongoing evolution of Connections Reform

Chaired by Dr Graham Pannell, Head of Grid and Electricity Regulation, BayWa r.e. UK

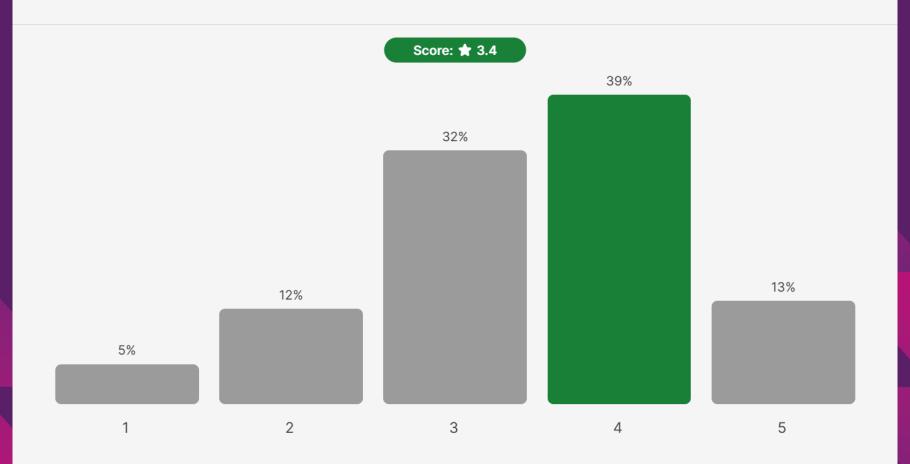
### Do you think the new process will work?

1 - Strongly disagree 5 - Strongly agree



### Do you perceive the new connections process as fair?

1 - Strongly disagree 5 - Strongly agree











### Dr Graham Pannell

Head of Grid and Electricity Regulation, BayWa r.e. UK

### **Jack Presley Abbott**

Deputy Director of System Planning and Connections, Ofgem

### **Matt Vickers**

Director of Connections Programme, NESO

### **Helen Snodin**

Senior Grid and Regulation Manager, Muir Mhòr Offshore Wind Farm

### **Catherine Cleary**

Grid Connections Specialist, Roadnight Taylor



### Ofgem TMO4+ minded-to decision

Issued on **February 14, 2025**, Ofgem published a minded-to decision to **accept** the National Energy System Operator's (NESO) Connections Reform proposals, including:

- CUSC Modification Proposal 434,
   Workgroup Alternative CUSC
   Modification 7 (WACM7): introducing a pause for market self-regulation before
   NESO and TOs undertake the network assessment.
- CUSC Modification Proposal 435,
   WACM1: implementing a pause for 'Gate 2' applicants to assess the viability of their projects ahead of commitment to progress.

Out for comment: consultation on connections reform (TMO4+) enablers, including a separate statutory consultation on modifications to licence conditions (deadline: March 14, 2025)



Beauly-Denny overhead line









### **Dr Graham Pannell**

Head of Grid and Electricity Regulation, BayWa r.e. UK

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## From the ground up: translating from strategic to local level of network governance

Chaired by Lesley Dow, Head of Community Engagement, SSEN Transmission









### Fergus Tickell

Regional Energy Strategic Planning (RESP) Manager for Scotland NESO



### Regional Energy Strategic Plans (RESP)

### Why?

To achieve local and national net zero targets we need:

- 1. To accelerate electricity network investment – enable heat & transport decarbonisation
- Consistency same approach for all network companies
- Whole system joined-up plan for all aspects of energy system

### Where? (proposed)



### Who? (proposed)

Ofgem – defining role

**NESO** – delivering role

Strategic Boards & Working Groups

### **Local authorities:**

England: CAs, CCs, unitaries Scotland & Wales: unitaries

**Networks:** DNOs & GDNs

Other local actors: relevant to energy system & spatial planning



### **Draft RESP Outputs**

Ofgem have outlined 3 building blocks that NESO's RESP role must deliver. The NESO RESP Team is responsible for these outputs and will be producing them in collaboration with stakeholders. We have identified 6 key outputs that will enable the delivery of credible whole energy regional plans. These outputs will be refined and validated when developing the RESP Methodology.

### The Regional Energy Strategic Plans

The RESPs will develop future energy pathways and identify hotspots where strategic investment need is likely to arise to meet the regional energy visions

1

### **Regional Energy Vision**

Develop and establish Regional Energy Visions, reflecting local needs, to collectively support national objectives

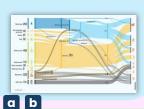
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2

### **Regional Pathways**

Create Regional Pathways built from the bottom-up and which are coherent with national needs. NESO will also develop consistent planning assumptions



### **Spatial System Need**

Following from the pathways and considering network constraints, identify strategic investment needs as well as spatial cross-vector system needs



### Support for price controls

4

### Network plan Technical coordination

Assure that network
companies' investment plans
are integrated across vectors,
built on consistent
assumptions and deliver
regional needs at pace, within
national constraints



6

### Societal Impact Assessment

Review the societal impact at a local level of the energy transition (including jobs, transport, industry, environment etc.)



### **Regional Geospatial Energy Plan**

Develop publicly available geospatial regional plans that provide transparency and visibility to all stakeholders
The plans will track and monitor the delivery of the RESPs, including Strategic Investments.









Modelling supply and demand



Identifying system need

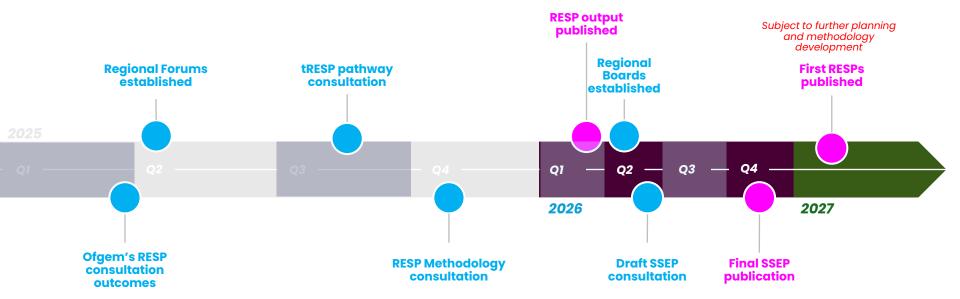


Technical coordination



**Public** 

### **RESP Key Milestones**













### **Lesley Dow**

Head of Community Engagement, SSEN Transmission

### **Fergus Tickell**

Regional Energy Strategic Planning (RESP) Manager for Scotland, NESO

### **Fraser Stewart**

Energy Justice and Just Transitions Lead, Regen

### **Eibhlin Norquoy**

Head of Trading, Community Energy Scotland

### Kudakwashe P. Chinyani

Associate, CMS

### **Catherine Williams**

Deputy Director – Directorate for Energy and Climate Change, Scottish Government





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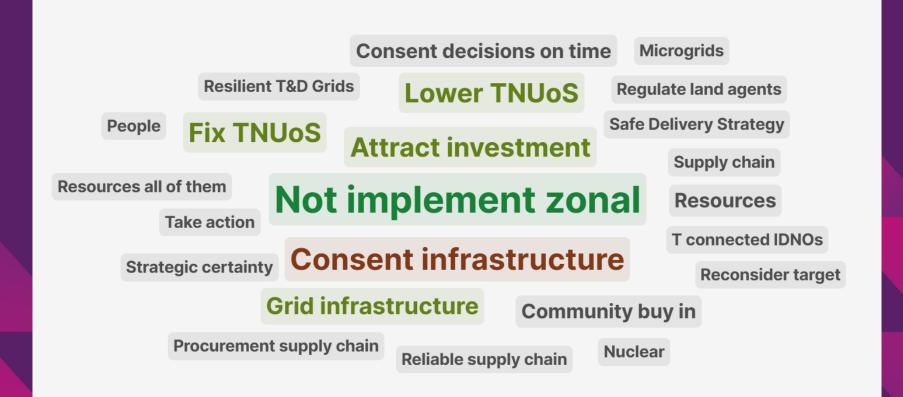




### Eyes on the horizon: the future of longer-term reform

Chaired by Simon Gill, Independent Energy Consultant, The Energy Landscape

What is the most important thing we need to do to deliver net-zero in Scotland by 2045?











### Simon Gill

Independent Energy Consultant, The Energy Landscape

### **Julian Leslie**

Director of Strategic Energy Planning and Chief Engineer, NESO

### Lisa Woolhouse

Head of Energy Transition, SSEN Transmission

### Joe Dunn

Head of Grid & Regulation, ScottishPower Renewables

### **Karen Turner**

Professor & Director of the Centre for Energy Policy, University of Strathclyde



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